



POLITECNICO
MILANO 1863

Scenario analysis of the Italian energy system

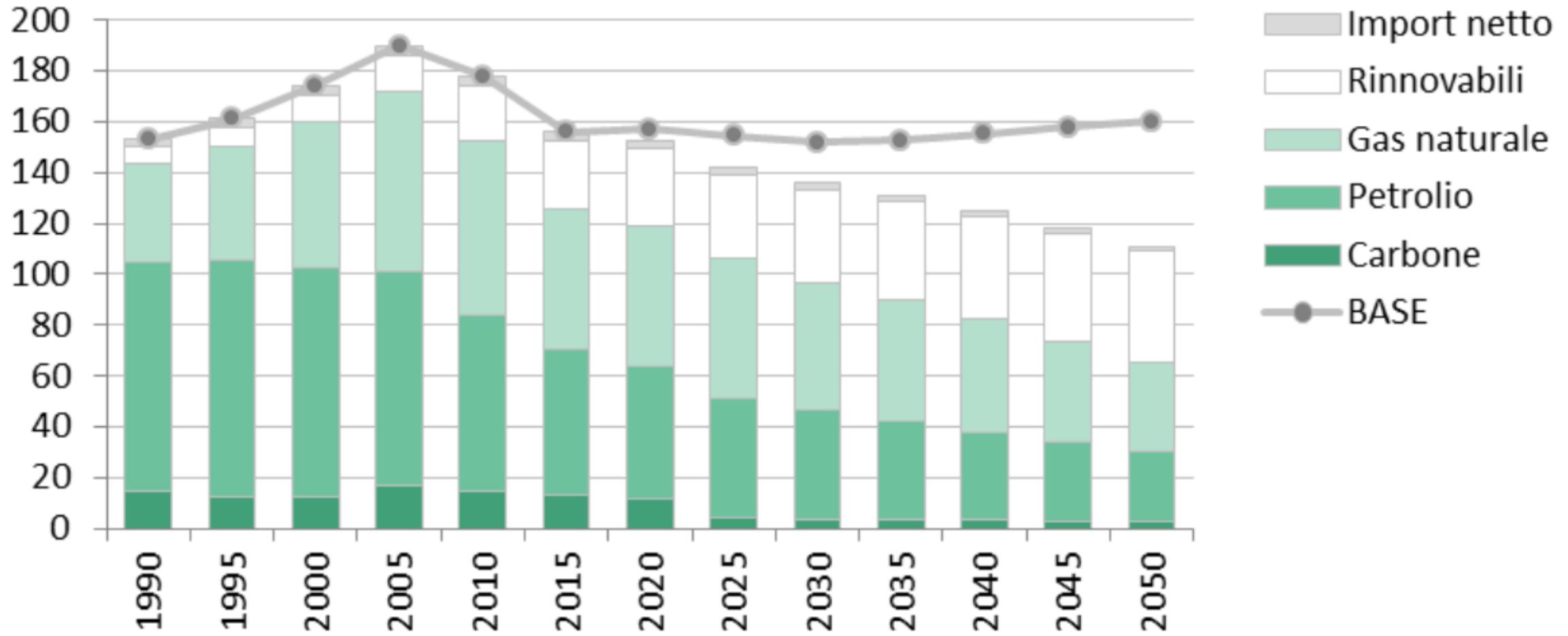
Gabriele Cassetti
Oemof User meeting
Magdeburg 08.05.2018

The time horizon of the model is the key factor.

Single year models: non-evolving capital structure, operational dynamics, temporal (typically hourly resolution) and technical detail. Suitable for capturing intermittent energy sources impacts on the system.

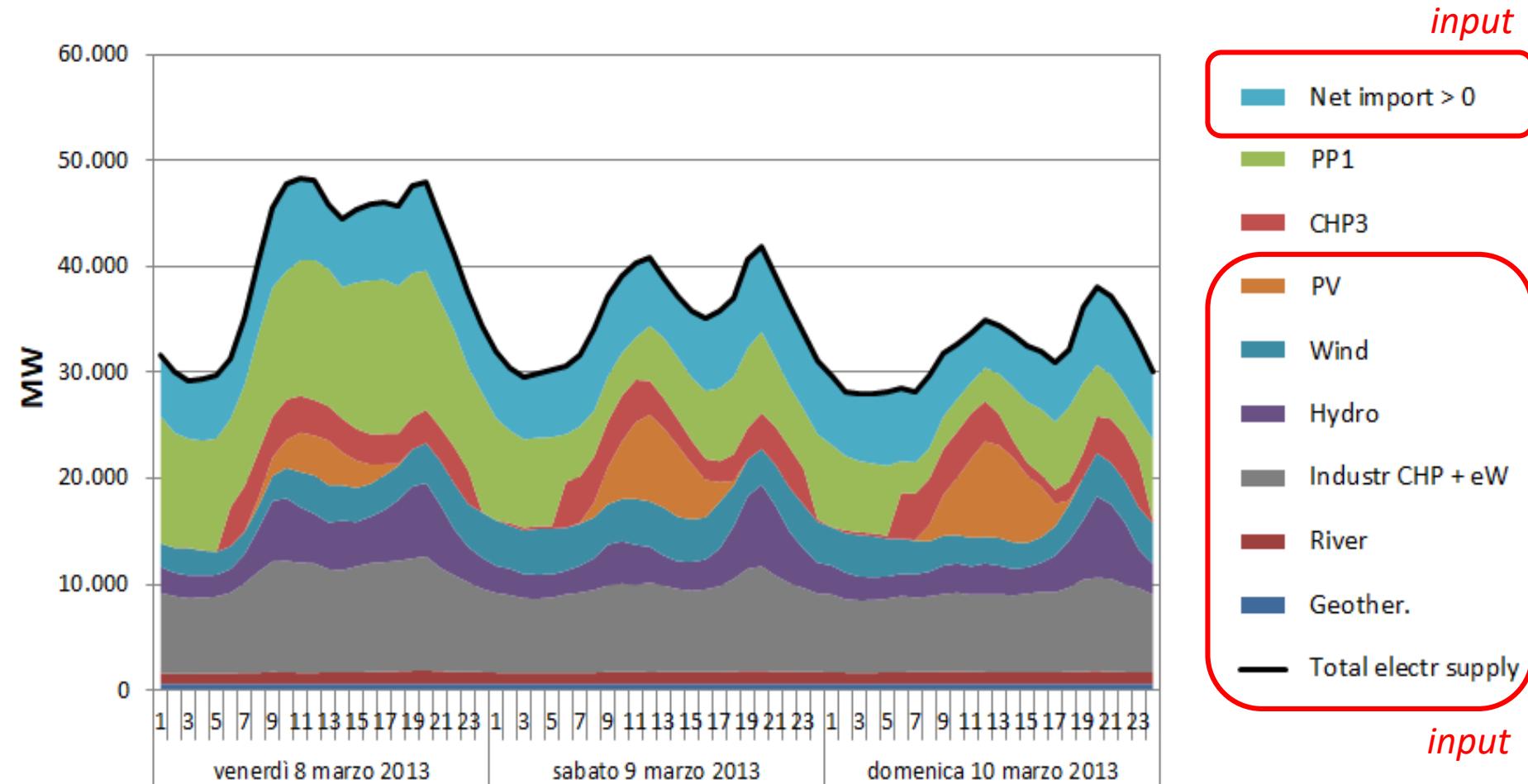
Long range models: cast over one or more decades, structural evolution of the system, capacity expansion and energy system transition.

Proiezione dello scenario SEN al 2050: evoluzione del fabbisogno di energia primaria (Mtep)



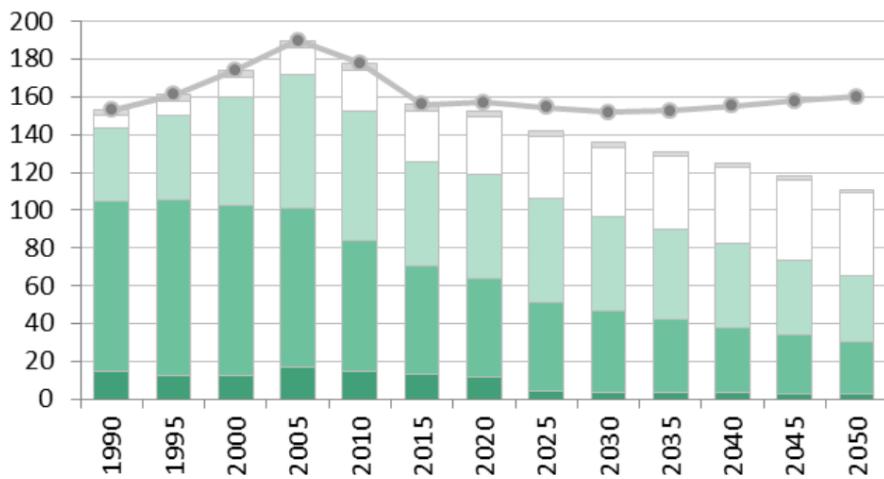
Single year models_typical output

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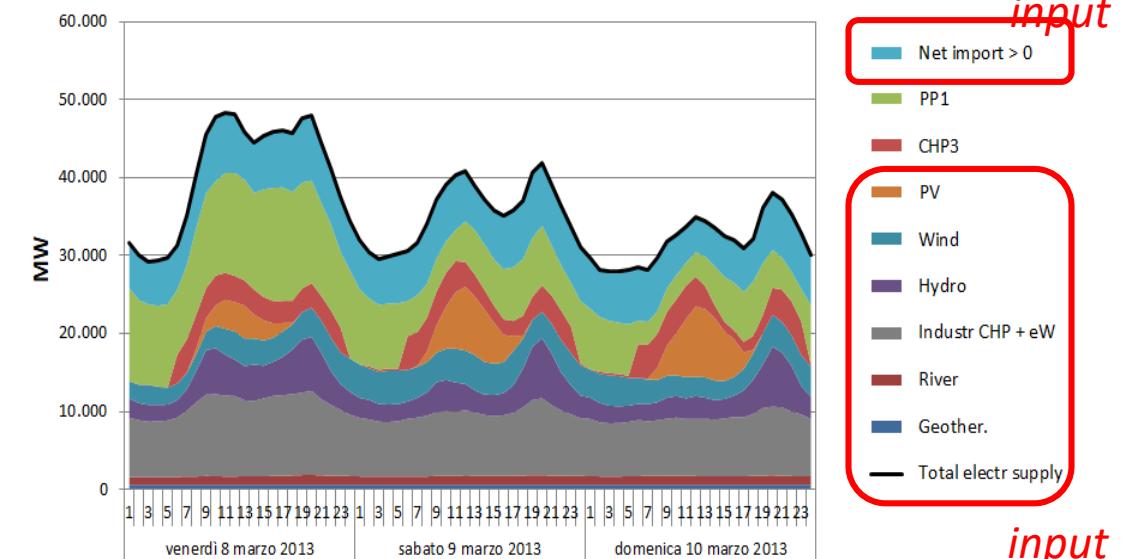


iGAP, ISPRA, EGYPT project...all start with
Long Range models

Proiezione dello scenario SEN al 2050: evoluzione del fabbisogno di energia primaria (Mtep)



- Import netto
- Rinnovabili
- Gas naturale
- Petlio
- Carbone
- BASE

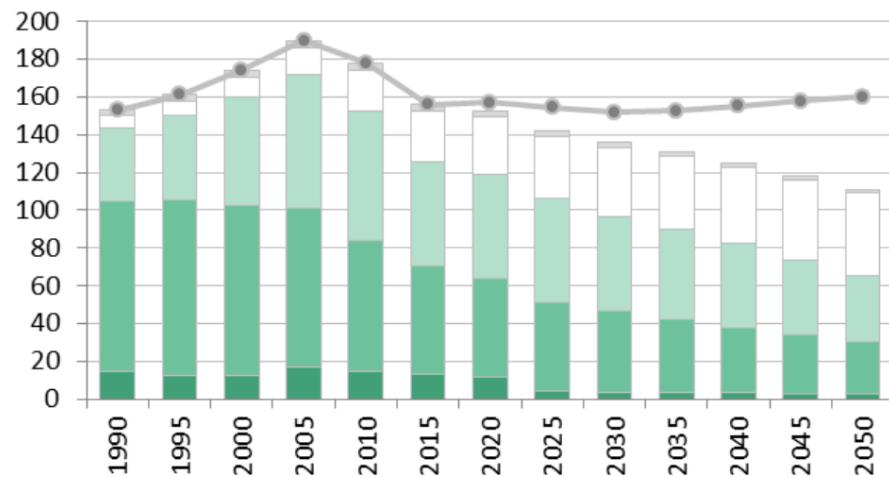


input

input

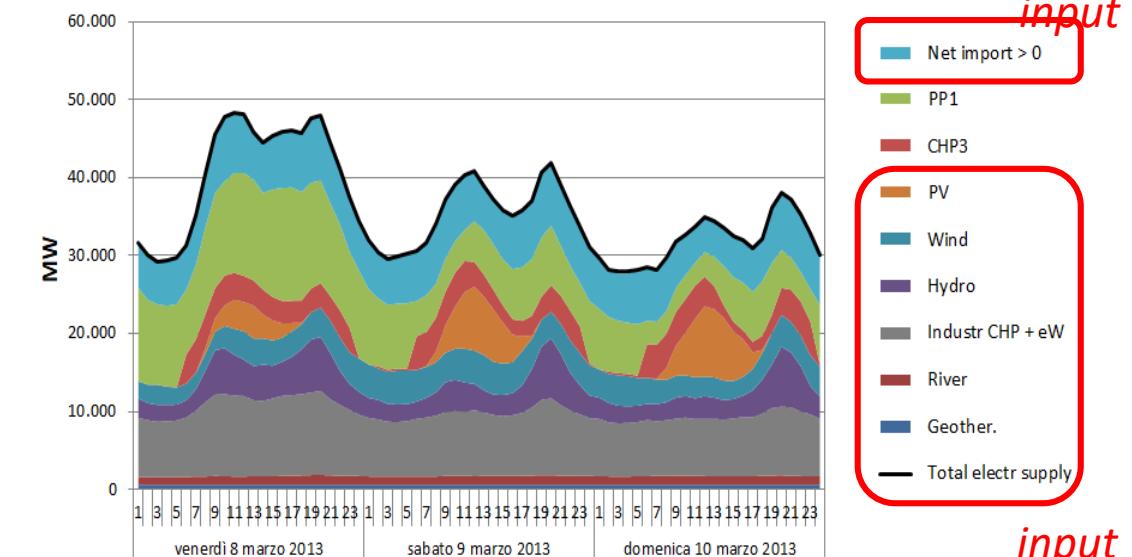
optimized supply
min LCOE

Proiezione dello scenario SEN al 2050: evoluzione del fabbisogno di energia primaria (Mtep)



time slices

simulated dispatch
min ceep/CO2



input

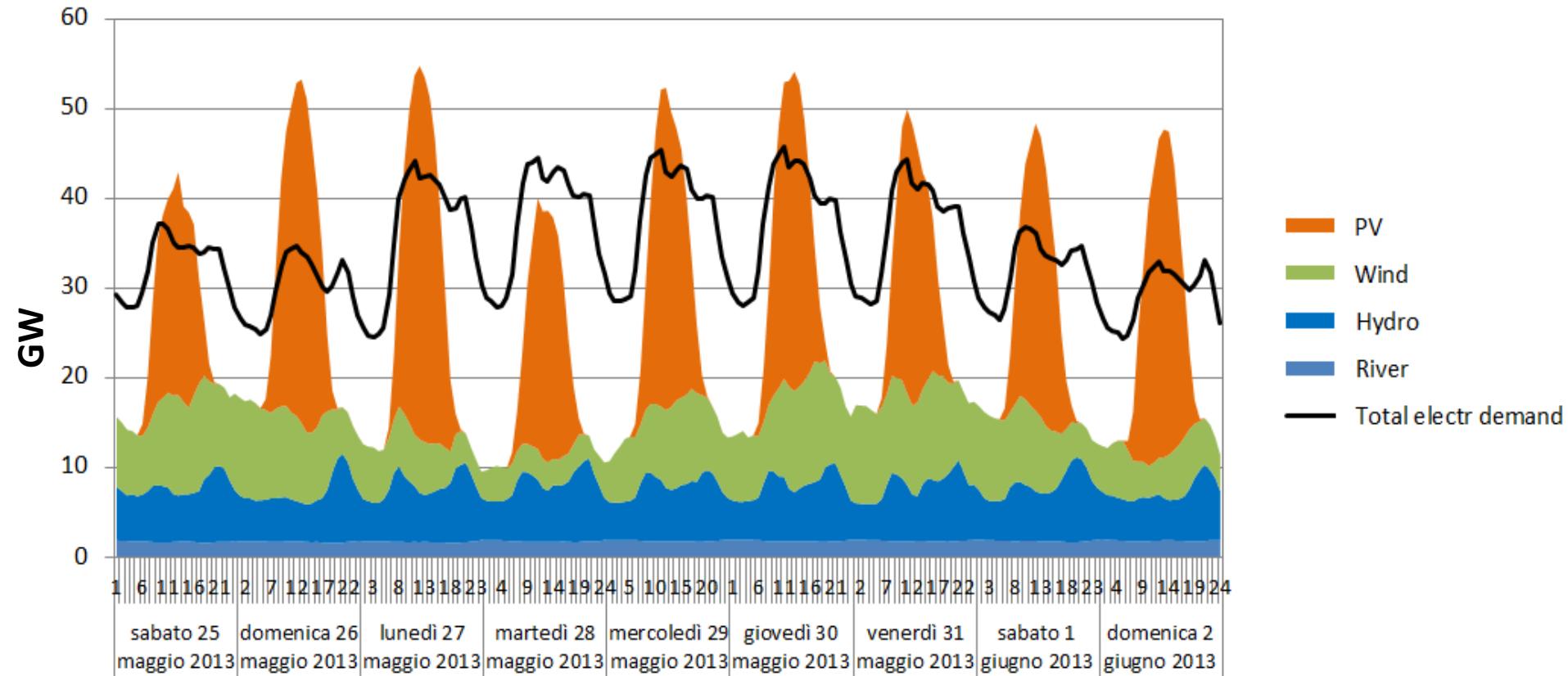
input

hourly profiles

Example: uncertainties in 2030 – SEN17

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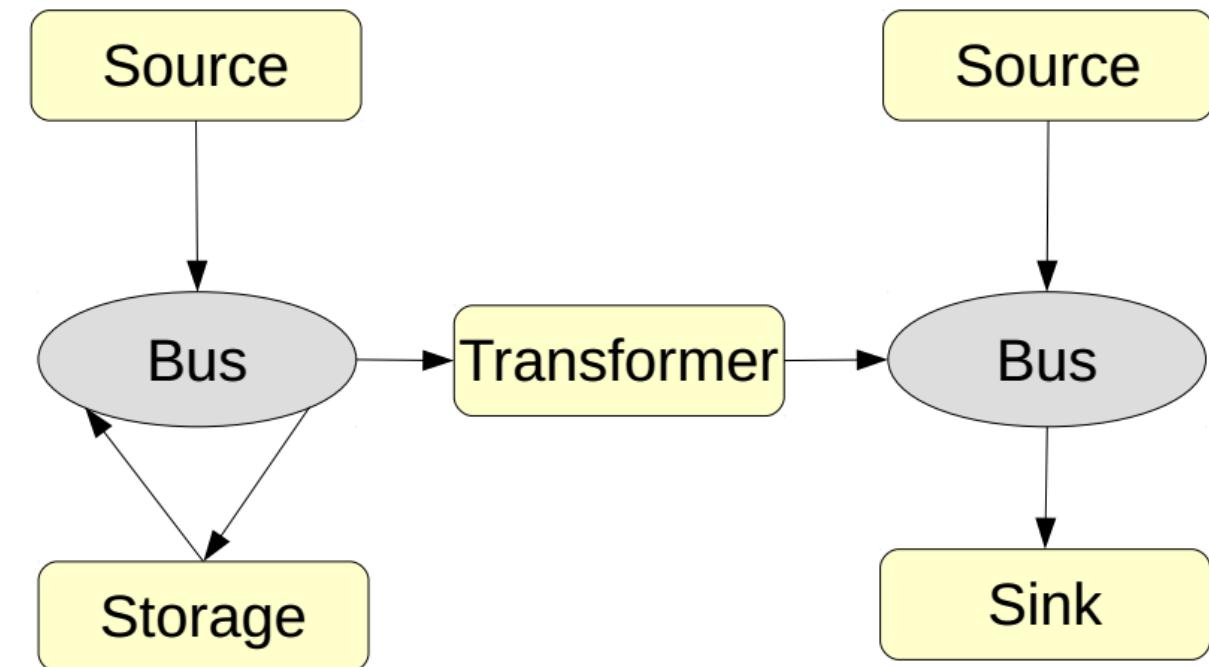
- Hydropower = 50 TWh
- Wind power = 40 TWh
- PV power = 72 TWh



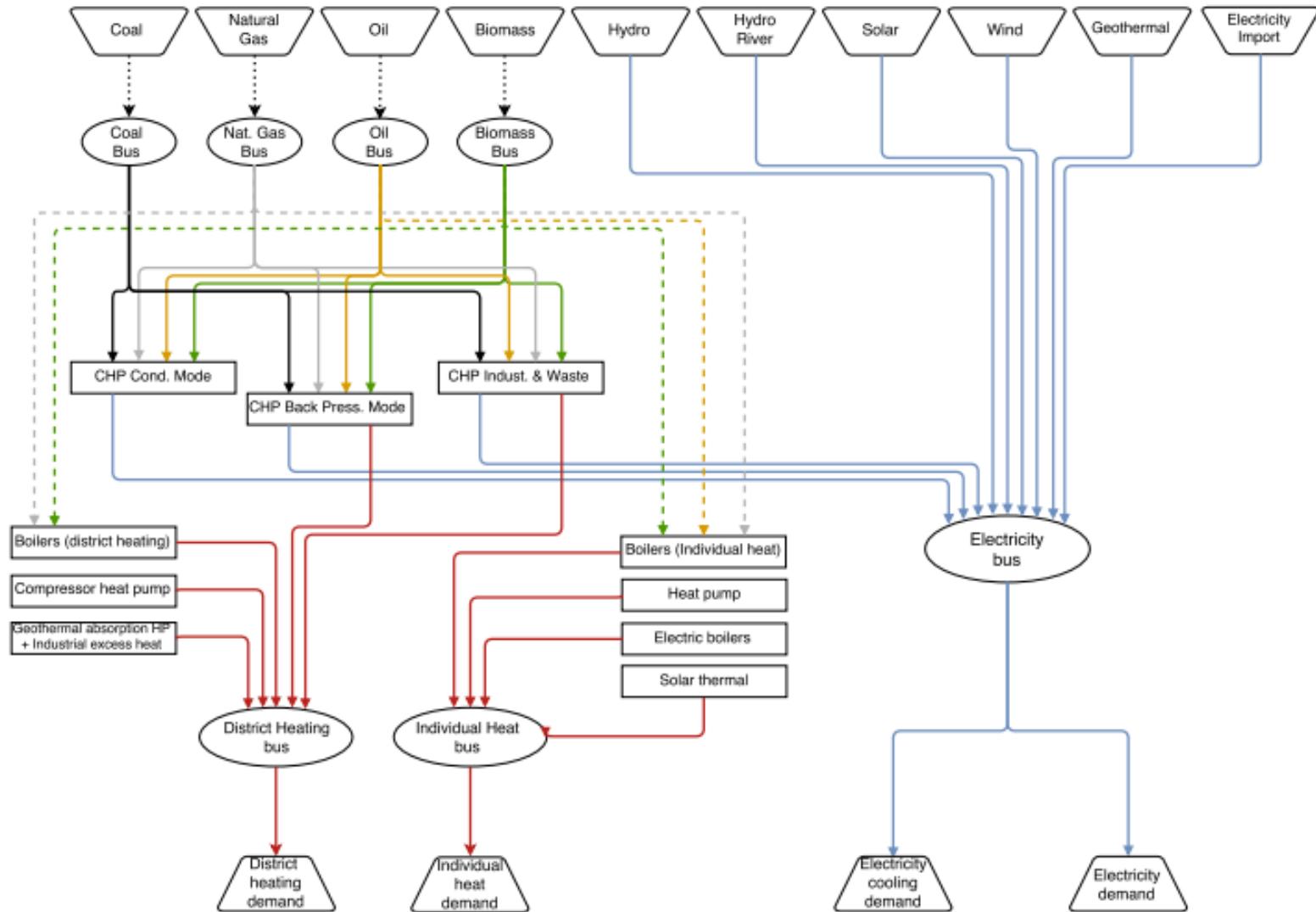
Least cost equilibrium (mixed integer linear
programming)

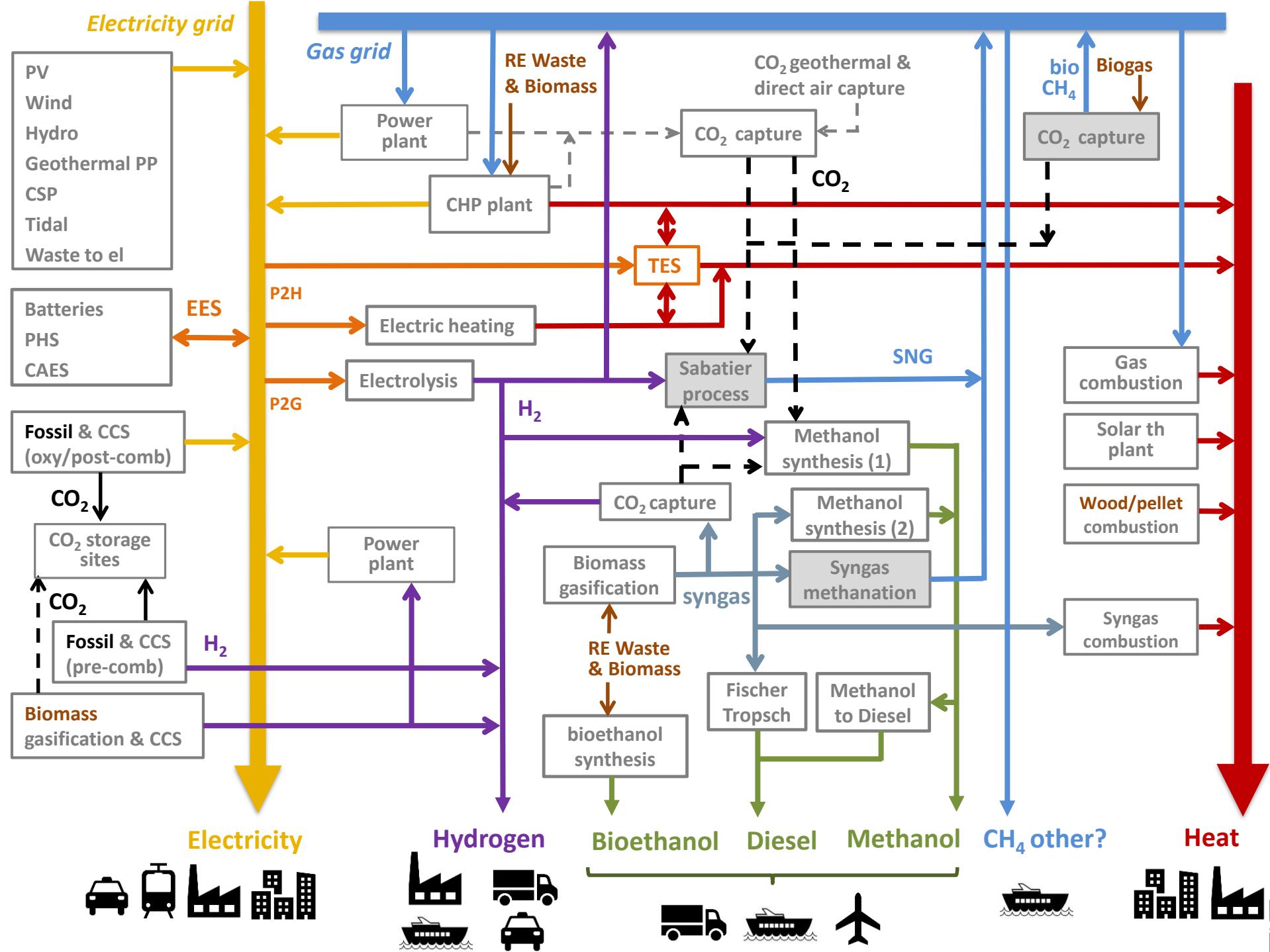
Input: installed capacity

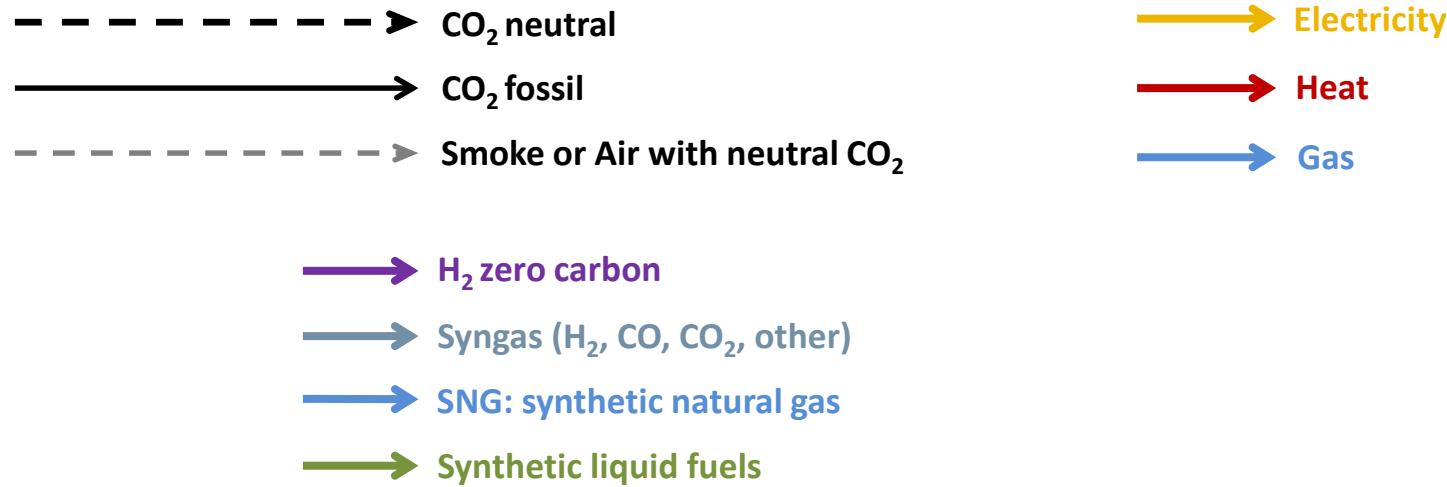
Output: system dispatch (min CO₂)



Model Italy 2013







EES: Electric Energy Storage

TES: Thermal Energy Storage

P2H: Power to Heat

P2G: Power to Gas